
Seismic Daily Report for 01 Apr 2008

Cue Energy Resources Ltd

Cue 2D

T 37_38P Bass Straight Australia

CGGVeritas: Pacific Titan

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Daily Report for 01 Apr 2008

Daily Time and Activity Summary

Start	End	Duration	Category	Code	Comment
00:00	01:32	1.533	SB	02	Line change to line VCUE08-E29-59.
01:32	05:00	3.467	SB	01	Commenced line VCUE08-E29-059. completed within spec.
05:00	06:36	1.600	SB	02	Line change to line VCUE08-E24-060.
06:36	10:26	3.833	SB	01	Commenced line VCUE08-E24-060, completed within specs.
10:26	11:57	1.517	SB	02	Line change to line VCUE08-E28-061.
11:57	15:32	3.583	SB	01	Commenced line VCUE08-E28-061, completed within specs.
15:32	16:12	0.667	MO	54	Started retrieving source strings.
16:12	20:10	3.967	MO	54	Retrieving vane and streamers.
20:10	20:16	0.100	MO	54	T/S dip done at 040 38' 19S 146 05' 01E result was 1513.09m/s
20:16	24:00	3.733	MO	54	Heading to Burnie for crew change.

Daily Timing

Code	Comment	Client Time	Contractor Time	Duration
01	Prime - Acquisition	10.883		10.883
02	Prime - Line Change	4.650		4.650
54	Scheduled Port Call/Resupply		8.467	8.467
	Totals	15.53	8.47	24.00

Prime Production

seq	line	dir	FCSP	LCSP	KM	KMFF	CMP
059	VCUE08-E29-059	177	2238	881	33.95000	30.95000	33.95000
060	VCUE08-E24-060	357	1001	2377	34.42500	31.42500	34.42500
061	VCUE08-E28-061	177	2239	881	33.97500	30.97500	33.97500

Total Daily Prime Production

KM	KMFF	CMP
102.35000	93.35000	102.35000

Line Comments

Seq	Line	Comments
059	VCUE08-E29-059	Recording line VCUE08-E29-059, completed within spec.
060	VCUE08-E24-060	Recording line VCUE08-E24-060, completed within spec.
061	VCUE08-E28-061	Recording line VCUE08-E28-061, completed within specs.

Survey Totals

Total Survey Hours

Code	Comment	Client Time	Contractor Time	Duration
01	Prime - Acquisition	214.567		214.567
02	Prime - Line Change	107.433		107.433

Code	Comment	Client Time	Contractor Time	Duration
09	Shared Weather Down Time.	35.000		35.000
10	Weather	12.000		12.000
19	Transit from midpoint between Tap Oil & Cue Energy	1.283		1.283
30	Source		1.250	1.250
54	Scheduled Port Call/Resupply		8.467	8.467
	Totals	370.28	9.72	380.00

Total Survey Prime Production

KM	KMFF	CMP
2000.40000	1820.40000	2000.40000

Percent Survey Completed by KMFF = 49.75%

Percentage Survey Completed by sail CMP = 50.11%

HSE

Exposure Hours

Type	01 Apr	Cumulative
client_hours	24	380
maritime_hours	384	6080
seismic_hours	408	6460
third_party_hours	24	380
Total	840	13300

Total man days: 554.166666667

Incidents

Type	01 Apr	Cumulative
Fatality	0	0
Lost Time Incident	0	0
Medical Treatment	0	0
First Aid	0	0
Restricted Work	0	0
Material Loss/Damage	0	0
Environmental Incident/Damage	0	0
Near Miss	0	0
Hazard	0	0
Unsafe Act	0	0
Total	0	0

Comments

6 Toolbox meetings held at shift change.

1 Toolbox meeting held for source retrieval.

1 Toolbox meeting held for source deployment.

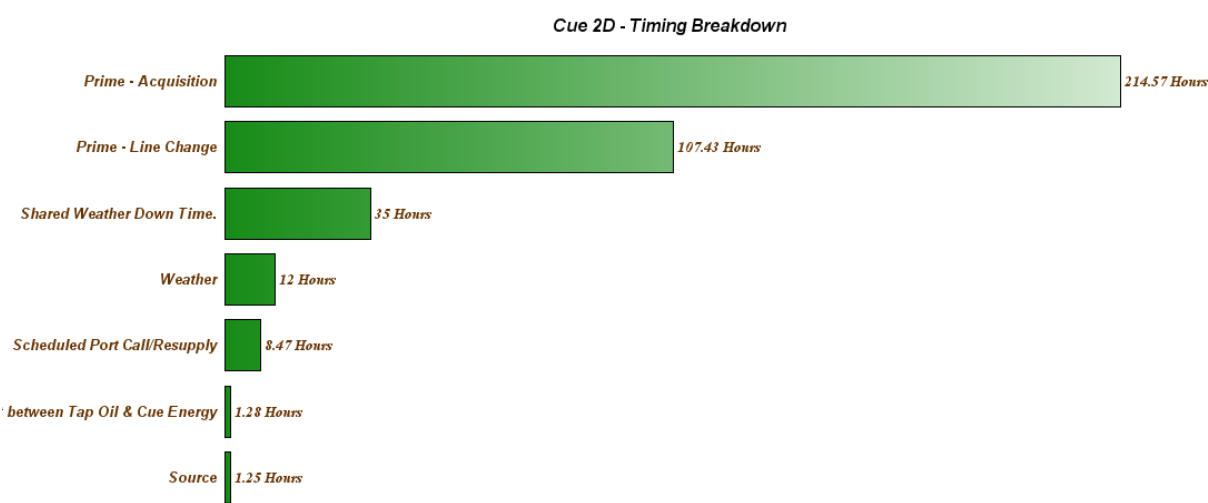
Activities

Type	01 Apr	Cumulative
Safety Drills	0	2
Safety Meetings	0	1
Boat Launches	0	0
Boat Transfers	0	0
Toolbox Meetings	8	117
Helicopter Landings	0	0
Safety Audit - Internal	0	1
Safety Audit - External	0	0

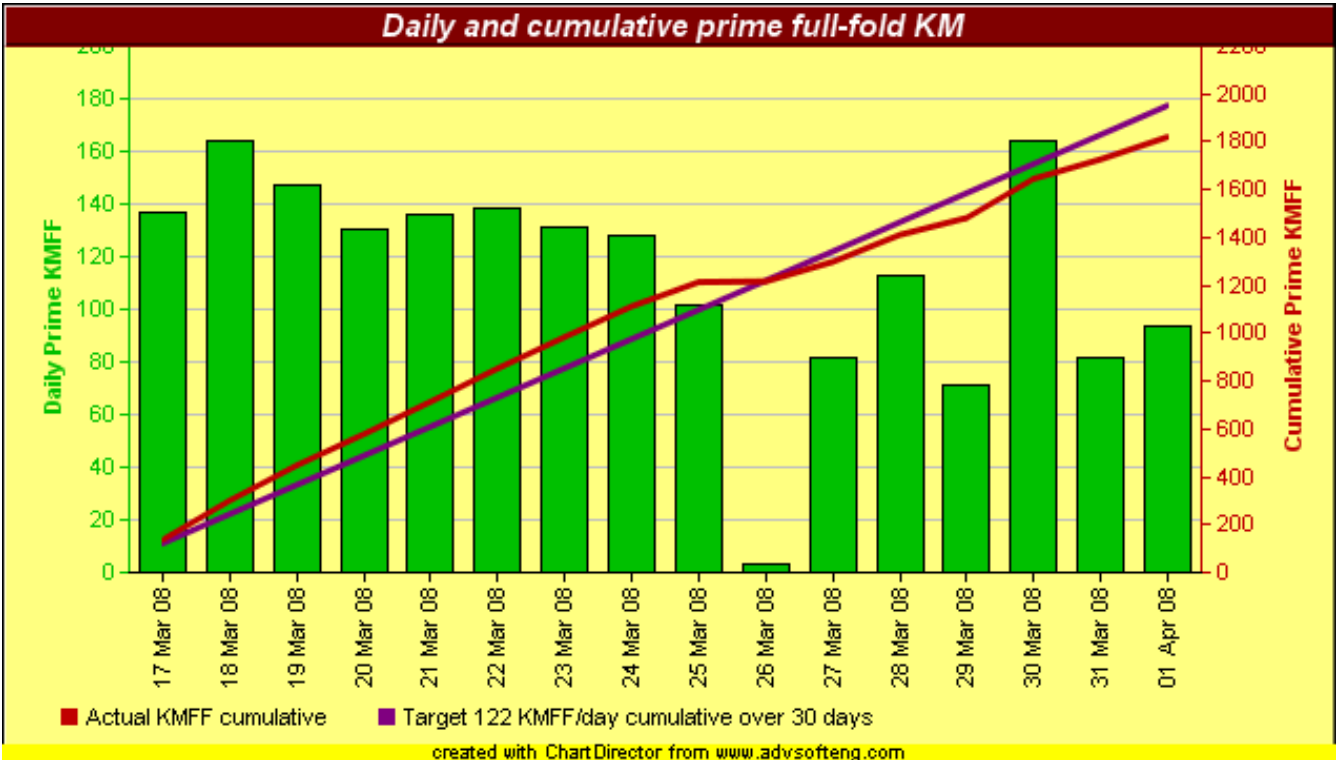
Comments

Reasonable day's production cut short due to crew change lines completed were VCUE08-E@9,E24 & E28. A T/S dip was performed at 040 18' 39S 146 05' 01 result was 1513.09m/s.

Plots



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